

SDM630MCT-LoRaWAN

DIN Rail Smart Energy Meter for Long Range Wireless Communication



USER MANUAL 2020 V1.0



Contents

1. Introduction	1
1.1 Unit Characteristics	·1
1.2 CT Ratio	1
1.3 Pulse Outputs	1
1.4 LoRaWAN Classes	2
1.5 Active Upload Mode	2
1.6 Join	2
1.7 Communication	2
2. Start Up Screens	5
3. Measurements	5
3.1 Voltage and Current	5
3.2 Frequency and Power factor and Demand	6
3.3 Power	7
3.4 Energy Measurements	8
4 Setting Up	9
4.1 Set-up Entry Methods	10
4.1.1 Menu Option Selection	10
4.1.2 Number Entry Procedure	10
4.2 Setting 1	11
4.2.1 CT2	11
4.2.2 CT1	12
4.2.3 PT2	12
4.2.4 PT1	13
4.2.5 Pulse Output Type	13
4.2.6 Pulse Constant	· 14
4.2.7 Pulse Duration	15
4.2.8 Demand Interval Time (DIT)	15
4.2.9 Backlight Time	16
4.2.10 System	16
4.2.11 Clear Demand Information	17
4.2.12 Password	18
4.2.13 System Connect	18
4.2.14 Checking Meter Information	19
4.3 Setting 2	22
4.3.1 Join Information	22
4.3.2 Join Mode: OTAA/ABP	24
4.3.3 Re-Join	24
4.3.4 Auto: Upload ON/OFF, Upload Interval Time	24
4.3.5 Join Delay	26
4.3.6 OFF Line	26
4.3.7 Confirm Mode	27
5 Specifications	28

SDM630MCT-LoRaWAN User Manual



6 Maintenance	30
7 Installation	30
7.1 Safety	30
7.2 EMC Installation Requirements	30
7.3 Dimensions	31
7.4 Wiring Diagram	32
7.4.1 Current and Voltage Input	32
7.4.2 Definition of Other Terminals	32



1 Introduction

This document provides operating, maintenance and installation instructions.

The unit measures and displays the characteristics of single phase two wire(1p2w), single phase three wire(1p3w), three phase three wire(3p3w,) and three phase four wire(3p4w) supplies, including KWh, kVArh, kW, kVAr, kVA, PF, Frequency, Voltage, Current, dmd. THD etc. Energy is measured in terms of kWh, kVArh. Maximum demand current can be measured over preset periods of up to 60minutes.

The requisite current input(s) are obtained via current transformers (CT). This meter can be configured to work with a wide range of CTs, giving the unit a wide range of operation. Configuration is password protected.

This unit has a built-in LoRaWAN module which allows long range wireless communication. Two pulse outputs are available for real time energy measurement.

1.1 Unit Characteristics

The Unit can measure and display:

- Line voltage and THD% (total harmonic distortion) of all phases
- Line Frequency
- Currents, Current demands and current THD% of all phases
- Power, maximum power demand and power factor
- Active energy imported and exported
- Reactive energy imported and exported

The unit has password-protected set-up screens for:

- Changing password
- Supply system selection 1p2w, 1p3w, 3p3w, 3p4w
- Demand Interval time, backlight time
- Reset for demand measurements
- Pulse output type/ duration
- Current inputs correction

1.2 CT Ratio

The unit can be configured to operate with different ratio of CTs. The Primary current can up to 9999A. The secondary CT has two options: 1A/5A

1.3 Pulse outputs

The unit provides two pulse outputs. Both pulse outputs are passive type.

Pulse output 1 is configurable. The pulse output can be set to generate pulses to represent total/import/ export kWh or kVArh.

The pulse constant can be set to generate 1 pulse per:

0.01 = 10 Wh/VArh

0.1 = 100 Wh/VArh

1 = 1 kWh/kVArh

10 = 10 kWh/kVArh

100 = 100 kWh/kVArh

SDM630MCT-LoRaWAN User Manual

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1000=1000 kWh/kVArh

Pulse width: 200/100(default)/60ms.

Pulse output 2 is non-configurable. It is fixed to total kWh. The constant is 3200imp/kWh.

1.4. LoRaWAN Classes

Eastron LoRaWAN energy meter is implement Class C functionality. The device will upload

message after receiving the data sent from the network.

1.5 Active Upload Mode

The device also can be customized to active upload mode. Total 30 parameters can be set for

automatic uploading.

Interval time can be set from 0 to 255 through communication. 0 means the function is OFF. If

there are many parameters, the interval shouldn't be set too short in case of conflicting on data

ploading.

The meter will upload automatically once it joins the network. And after the interval time, it will

upload again.

The interval time is calculated since the last data uploading. Sometimes the interval time may

have around 1-2 minutes difference due to the timer error.

1.6 Join

The unit uses standard LoRaWAN protocol for long range communication. Before Communication,

the meter has to join the LoRaWAN network first.

There are two Activation Ways for Joining: OTAA(Over-the-Air Activatioin) and ABP(Activation by

Personalization).

To ensure the meter join gateway successfully, below information must be confirmed:

I. DevEui, AppEui, Appkey or DevAddr, NwkSKey, AppSKey information are correctly recorded into

the gateway.

II. The Uplink and downlink frequency are same as the gateway.

III. RX2 (frequency and SF) information are same as the gateway.

If the Join delay function is ON, the meter will join the network with a few seconds delay by

random.

1.7 Communication

LoRaWAN meter communicate based on international general purpose protocol. The communication data is placed in data segment of LoRaWAN protocol, they will be appointed

follow the specified command format.

SDM630MCT-LoRaWAN User Manual



The format of standard LoRaWAN is shown below:

Radio PHY	layer	:						
Preamble	PHDR	PHDR_CRC			PHYPay	yload		CRC*
- 3		5) (OSS) (S	MHDR		MACPay:	load	MIC	
			MHDR	FHDR	Fport	FRMPayload	MIC	

The following description of the text is defined the data in the segment of FRMPayload region in LoRaWAN protocol. The software in PC only need to get this part of data from gateway. According to the following protocol definition to parse the data.

The data format and encoding of meter communication protocol are modified based on the Modbus ASCII transmission mode. Remove the start and end characters from the Modbus ASCII transmission mode and change LRC validation to CRC validation.

Encoding of data: communication data is encoded with ASCII, and each byte of data is sent with two ASCII characters.

E.g.: a byte data 0x5b is encoded as two characters: 0x35 and 0x62 (ASCII code 0x35= "5", 0x62= "b")

Command format definition:

I: The data format of the gateway sending the copy command:

Reserved	Function	The first Address of The	The Number of Registers	CRC Check	
	Code	Register to Read Data	to Read Data	Codes	
1byte	1byte	2byte	2byte	2byte	

Note: the reserved bit is fixed as 0x01

II: the data format returned by the meter after receiving the copy command:

		,	8 17	
Reserved	Function	The Length of	Specific Data Returned by The	CRC Check
	Code	Data Returned	Meter	Codes
1byte	1byte	1byte	N byte	2byte

Note: the reserved bit is fixed as 0x01

III: Note: the above commands need to be ASCII, so 1byte data will have 2 characters.

E.g.

1). Suppose to read the current data of the meter L1, the data sent by the gateway is the ASCII coded data as shown in the following table:



Res	erved	3000	ction ide	10000000			The first Address of The The Number of Register to Read Data Registers to Read Data			CRC Check Codes							
0:	x01	0×	:04	0×	:00	0×	:06	0×	:00	0×	(02	0×	91	0>	са	Hexadecimal Data	
0x30	0x31	0x30	0x34	0x30	0x30	0x30	0x36	0x30	0x30	0x30	0x32	0x39	0x31	0x83	0x81	ASCII Coded Data	
"0"	"1"	*0"	*4*	*0*	*0*	*0*	*6*	°0"	*0*	*0"	*2"	*9"	*1*	"C"	"a"	ASCII Character	

Note: the first address of the register of the meter L1 current is 00 06 and the number of registers is 2.

2) After receiving the above command, the meter will return the current L1 current data of the meter, as shown in the following table after ASCII coding.

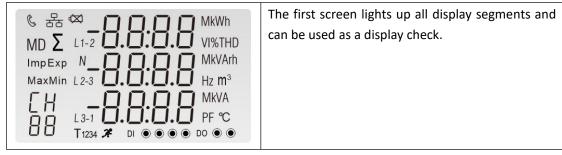
Rese	erved	2000	ction ode	Leng	he gth of ata irned	**(current L1 current data of the meter CRC Check Codes											
0>	ĸ01	Ox	:04	Ox	:04	0х	(40	Ох	a0	0>	κO0	0х	:00	0х	(ee	0x	66	Hexadecima I Data
0x30	0x31	0x30	0x34	0x30	0x30	0x34	0x30	0x61	0x30	0x30	0x30	0x30	0x30	0x65	0x65	0x36	0x36	ASCII Coded Data
"0"	"1"	"0"	"4"	"0"	"0"	"4"	"0"	"a"	"0"	"0"	"0"	"0"	"0"	"e"	"e"	"6"	"6"	ASCII Character

Note: Assume that the current meter's L1 current is 5.0A, since the data is in floating point format, the Hex data is converted to 0x40, 0xa0, 0x00 and 0x00.

To ensure the successful communication, below information must be confirmed:

- 1. The command is sent through Class C mode.
- 2. The command is sent in ASCII format.

2. Start Up Screens





50FL 45 03.04	The second screen indicates the firmware version. (left picture is for reference only)
C E 0 198	The third screen show program number
1055 1055 1055	The interface performs a self-test and indicates the result if the test passes.

^{*}After a short delay, the screen will display active energy measurements.

3. Measurements

The buttons operate as follows:

	Selects the Voltage and Current display screens In Set-up Mode, this is the "Left" or "Back" button.
M	Select the Frequency and Power factor display screens In Set-up Mode, this is the "Up" button
P	Select the Power display screens In Set-up Mode, this is the "Down" button
E 📥	Select the Energy display screens In Set-up mode, this is the "Enter" or "Right" button

3.1 Voltage and Current

Each successive pressing of the button selects a new range:

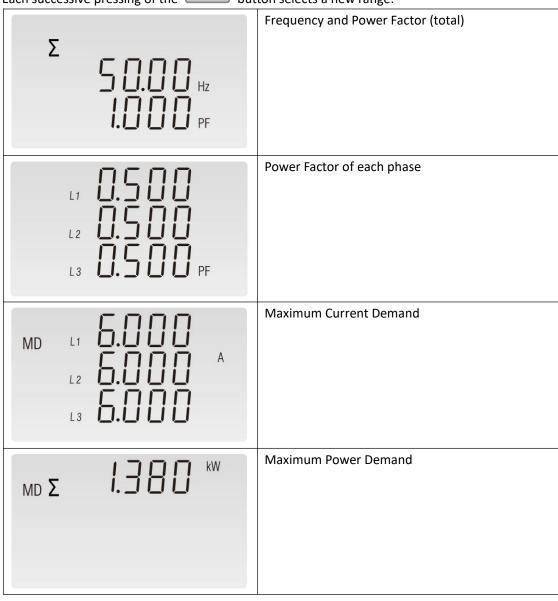


L1 230.0 V	Phase to neutral voltages
L1-2	Phase to Phase Voltages
L1 5.000 A L2 5.000 A	Current on each phase
N 0.058	Neutral Current
L1 05.00 v %THD L2 05.00	Phase to neutral voltage THD%
L1 [] 5.[] 1%THD L2 [] 5.[] [] L3 [] 5.[] []	Current THD% for each phase

3.2 Frequency and Power factor and Demand

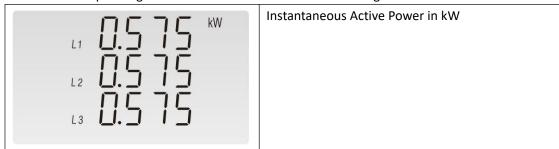


Each successive pressing of the button selects a new range:

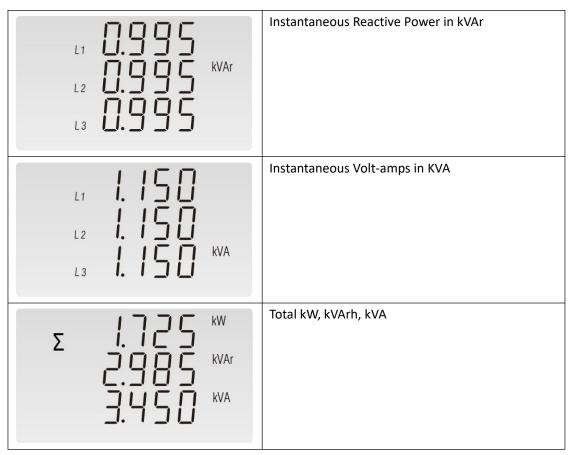


3.3 Power

Each successive pressing of the button select a new range:

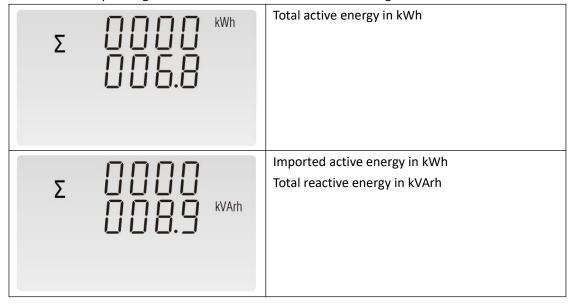






3.4 Energy Measurements

Each successive pressing of the button selects a new range:





Imp	OOO AWh	Imported active energy in kWh
Exp	DDDD kWh	Exported active energy in kWh
Imp	OO H. H kVArh	Imported reactive energy in kVArh
Exp	OO OO kVArh	Exported reactive energy in kVArh
	1 d 0 138 9808	Meter ID (Serial Number)

4. Setting Up

To enter set-up mode, pressing the button for 3 seconds, until the password screen appears.





Setting up is password-protected so you must enter the correct password before processing. If an incorrect password is entered, the display will show: PASS Err



To exit setting-up mode, press $\frac{U/1_{ESC}}{U}$ repeatedly until the measurement screen is restored.

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

- 1) Use the and p buttons to select the required item from the menu shown in section 4.1.
- 2) Press to confirm your selection
- 3) If an item flashes, then it can be adjusted by the and buttons. If not, there maybe a further layer.
- 4) Having selected an option from the current layer, press to confirm your selection.
- 5) Having completed a parameter setting, press to return to last menu. and you will be able to use the and parameter setting, press to return to last menu. and you will be
- 6) After completing all setting-up, press repeatedly until exit the setting mode.

4.1.2 Number Entry Procedure

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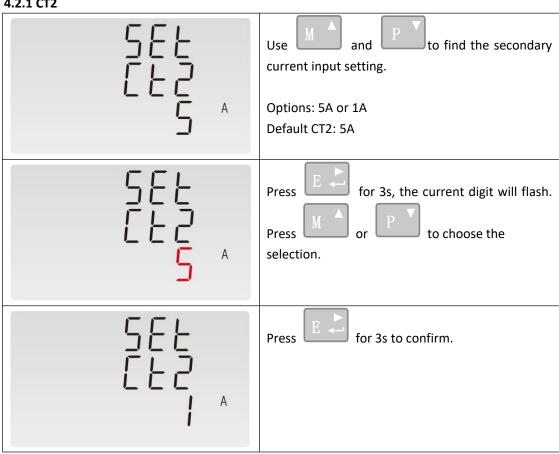
When Setting up the unit, some screens require the entering of a number. E.g. the setting of password. Digits are set individually, from left to right. The procedure is as below:

buttons to select the required item from the menu shown in 1) Use the section 4.1. for 3s to confirm your selection 2) Press 3) The current digit to be set flashes and press the button to choose the required digit. 4) Press to move to the next digit. 5) After setting the last digit, press for 3s to confirm your setting. And press repeatedly until exit the setting mode.

4.2 Setting 1

Input Password "1000", press for 3s to enter into the setting up page.

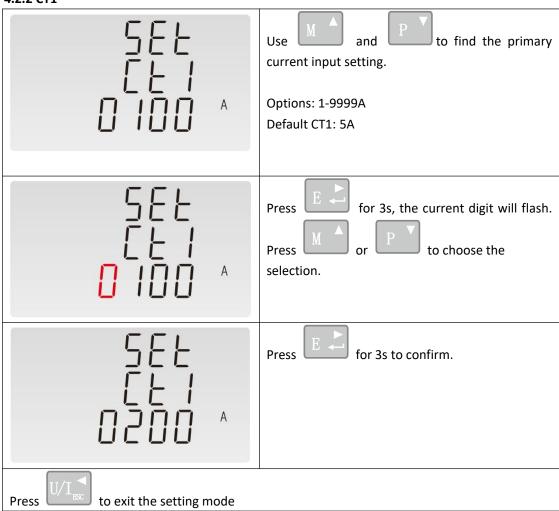
4.2.1 CT2



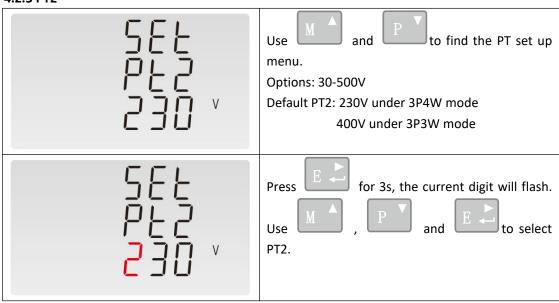


Press U/I to exit the setting mode

4.2.2 CT1

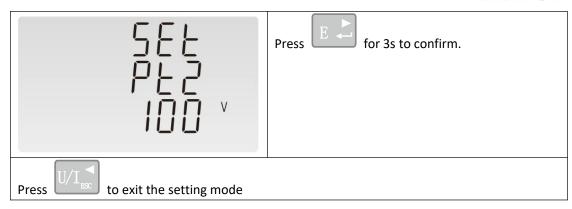


4.2.3 PT2

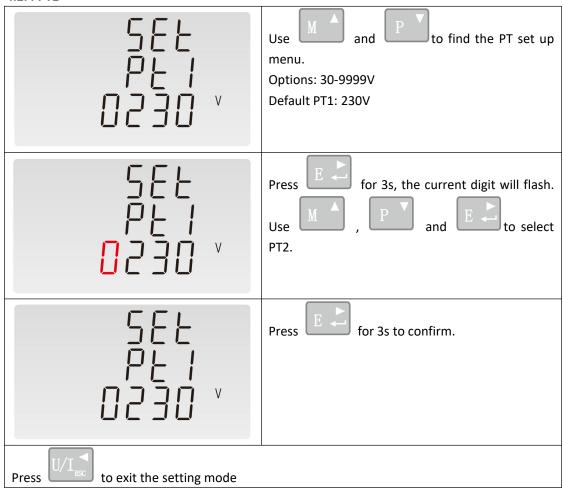


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4.2.4 PT1



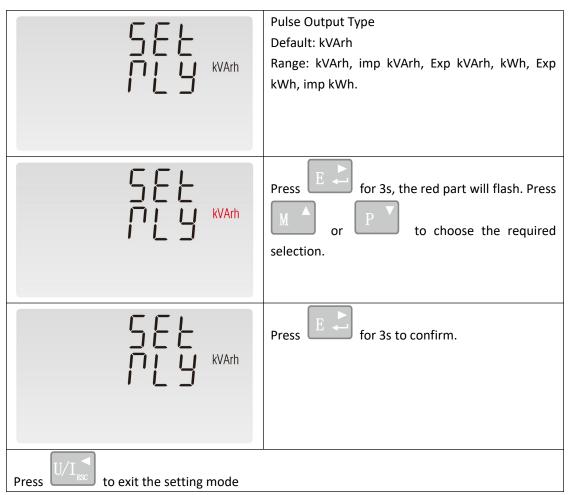
Note:

The PT option sets the Primary voltage and secondary voltage of the voltage transformer (PT) that give into the meter.

For example: if the PT connect to the meter is 5000/100V (Primary voltage is 5000V, secondary voltage is 100V

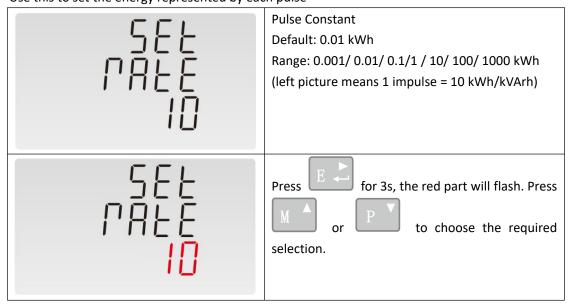
4.2.5 Pulse Output Type:



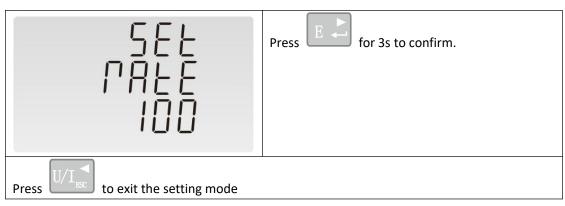


4.2.6 Pulse Constant

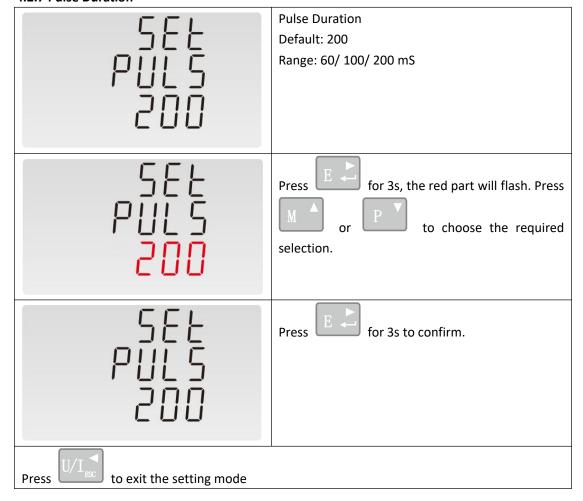
Use this to set the energy represented by each pulse



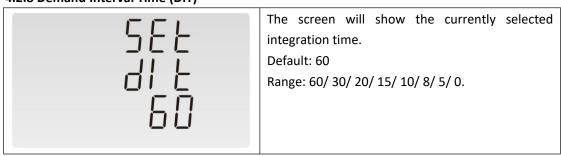




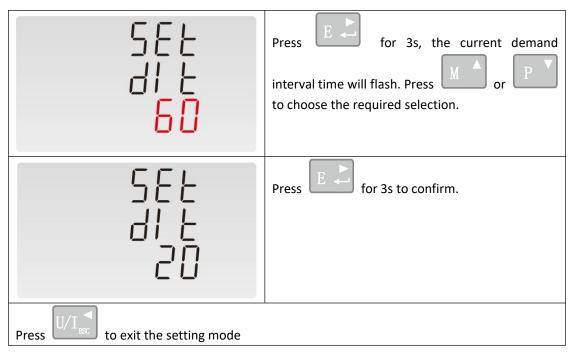
4.2.7 Pulse Duration



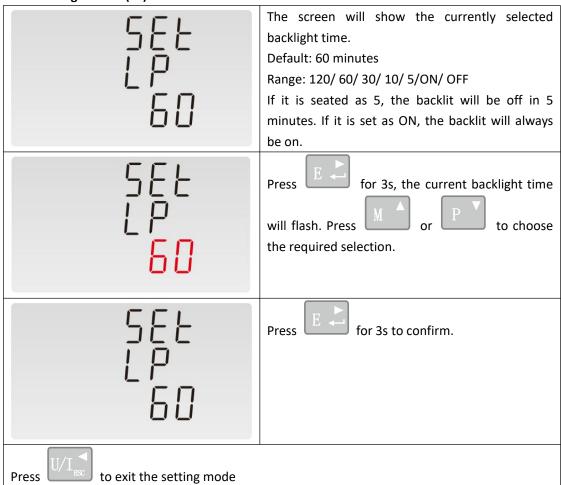
4.2.8 Demand Interval Time (DIT)





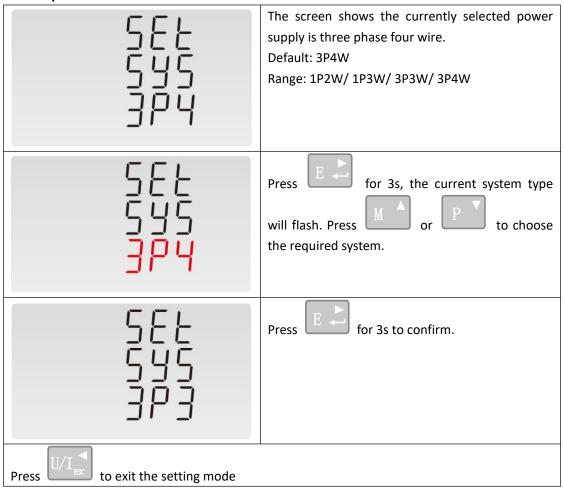


4.2.9 Backlight Time (LP)



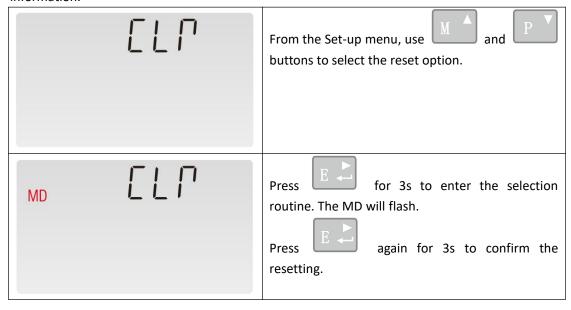


4.2.10 System



4.2.11 Clear Demand Information

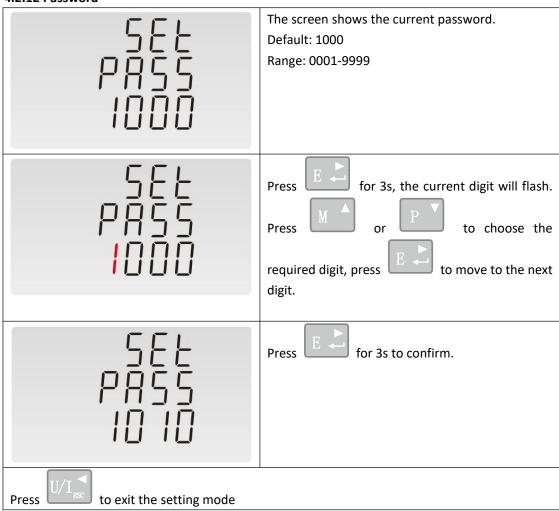
This option is to reset the demand information. It would reset current and power demand information.





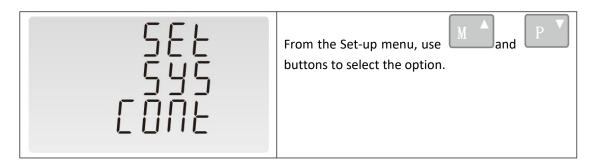


4.2.12 Password

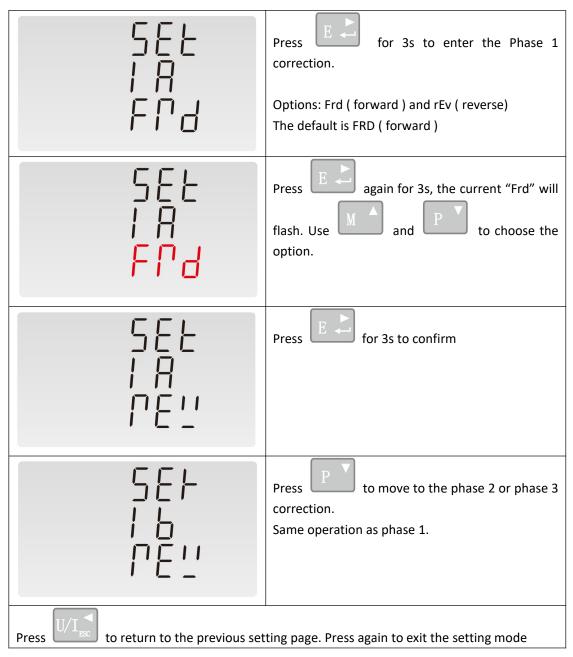


4.2.13 System Connect

This unit provides a function with Reverse connected current inputs correction setting.



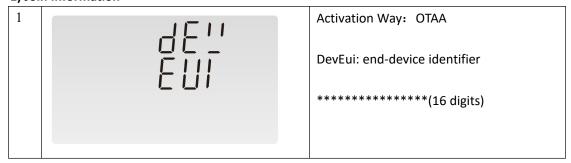




4.2.14 Checking Meter Information

This function allows to check meter setting information, also some of below information can be set through another password (refer to section 4.3).

1) Join Information



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1-1	dE'' RddP	Activation Way: ABP DevAddr: End-device address ******(8 digits)
2	APP EUI	Activation Way: OTAA AppEui: application identifier ***************(16 digits)
2-1	125 125 125 125 125 125 125 125 125 125	Activation Way: ABP NwkSKey: Network session key ***********************************
3	RPP REY	Activation Way: OTAA AppKey: Application key ***********************************
3-1	RPPS YEY	Activation Way: ABP AppSKey: Application session key ***********************************



2) Join Status

1	101 101	JOIN OK Means the meter is connected to the gateway successfully
1-1	JOI N FAI L	JOIN FAIL Means the meter is failed to connect to the gateway Meanwhile, the display will show EER1
1-2	701 F	JOIN WAIT Means the meter is in the process of joining.

3) Join Mode

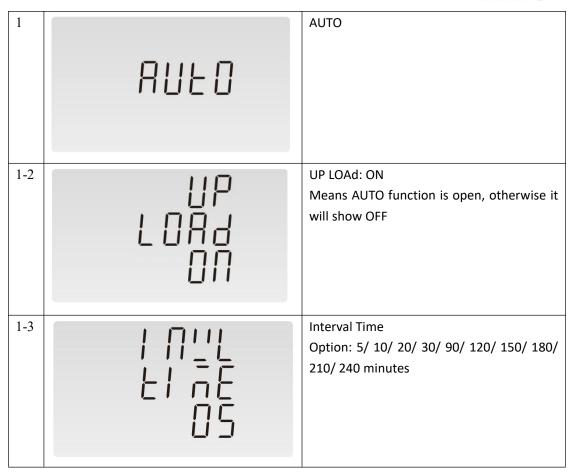
	3) John Wode				
1	701 N 201 N	JOIN MOdE: OTAA			
1-2	701 - 04E	JOIN MOdE: Abp			

4) AUTO

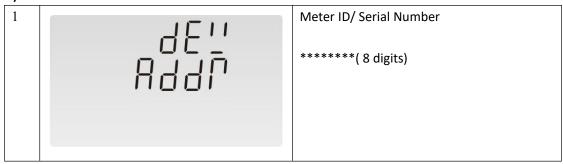
When AUTO function is ON, the meter will send a command to gateway automatically to check the connection status with gateway. Interval time is configurable.

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5) Meter ID



4.3 Setting 2

Input Password "6308", press and E together for 3s to enter the setting up page.

The first page will show join status between the meter and gateway. Use and to choose the options required.

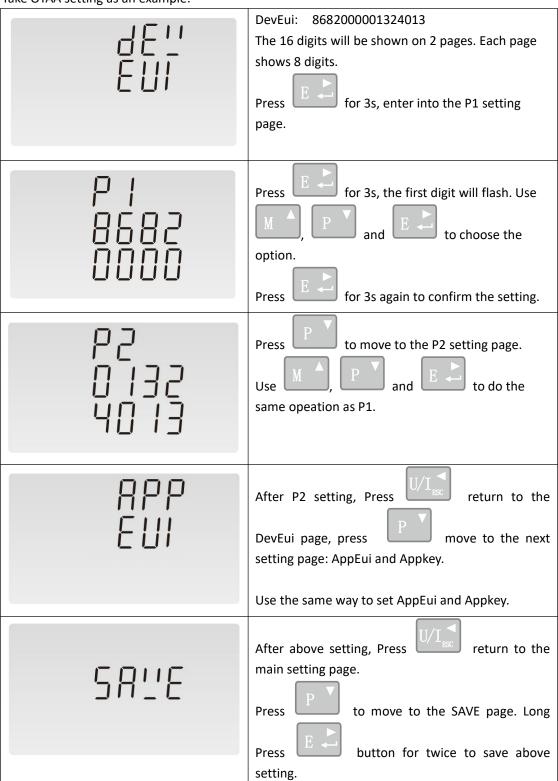
Below information can be adjusted through password "6308":

4.3.1 Join Information:



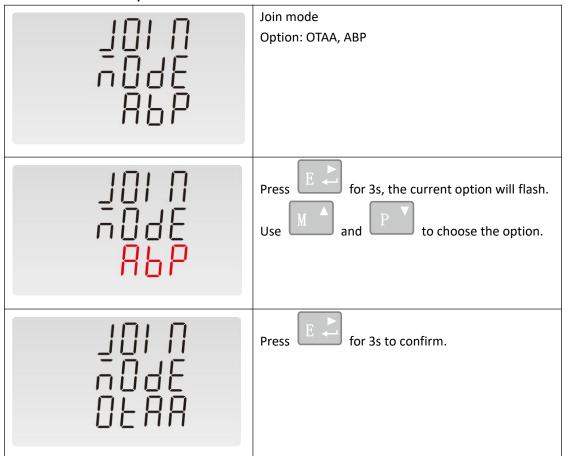
Join information including DevEui, AppEui, Appkey under OTAA mode and DevAddr, NwkSKey, AppSKey under ABP mode.

Take OTAA setting as an example:

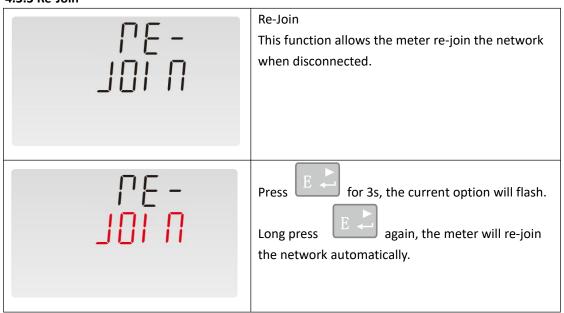




4.3.2 Join Mode: OTAA/ ABP



4.3.3 Re-Join



4.3.4 Auto: Upload ON/OFF, Upload Interval Time

When Auto is ON, the meter will send a command to gateway automatically. This is for the gateway to check if the meter is still online.

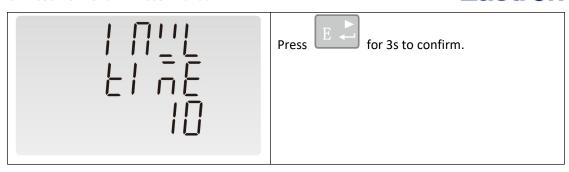
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Under Active upload mode, the Auto function is not used.

RUEO	From the Set-up menu, use and buttons to select the AUTO option. Press for 3s enter to the setting page.
UP L 08d	UP LOAd: ON Range: ON/OFF Press for 3s, the current option will flash. Use option.
L OAd OFF	Press for 3s to confirm.
	Interval Time Option: 5/ 10/ 20/ 30/ 90/ 120/ 150/ 180/ 210/ 240 minutes 05 means the meter will send a command to gateway every 5 minutes.
ΙΠ <u>ΙΙ</u> ΕΙ <u>Π</u> Ε	Press for 3s, the current option will flash. Use or to choose the option.

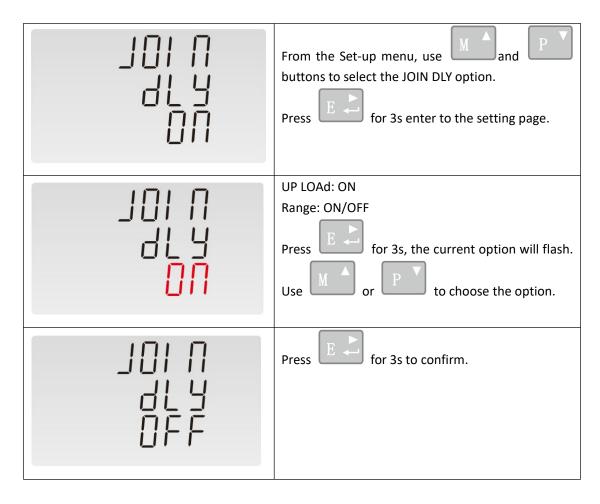




4.3.5 Join Delay

When Join delay function is ON, the meter will join the LoRaWAN network with a few seconds delay after booting.

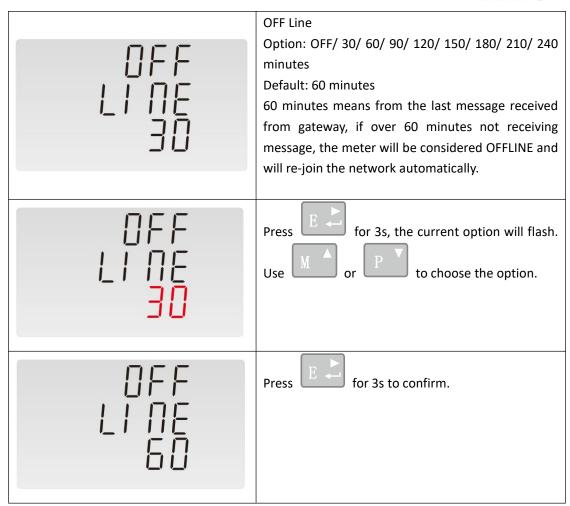
When Join delay function is OFF, the meter will join the LoRaWAN network once the power is on.



4.3.6 OFF Line

This function is used to check the connection status between meter and the netwrok/gateway. To check the connections, the network will send data to the end-device at intervals. If over a period, the meter doesn't receive data from gateway, the meter will be considered OFF line and it will re-join the network.



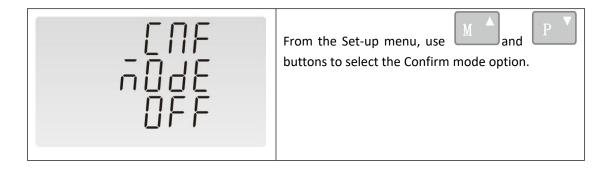


NOTE: Under the active upload mode, the OFF Line time should be set to a value bigger than the active upload interval time.

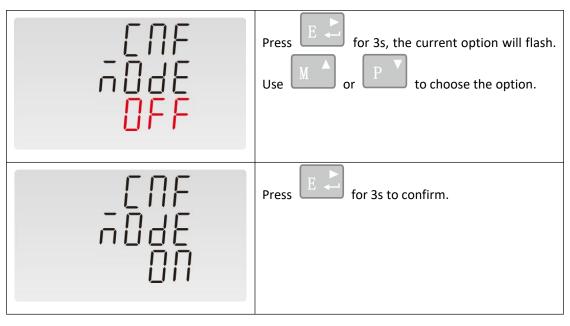
4.3.7 Confirm Mode

When the Comfirm mode is ON, the meter will request the LoRaWAN network to confirm the reception of its message.

If there is no message received, it means the network has not received the uplink. The Meter will send uplink again, upon to 3 times.







5 Specifications

Electrical characteristics				
Type of measurement			RMS including harmonics on three phase AC system (3P, 3P+N)	
Measurement	Active Energy		IEC 62053-21 Class 1	
accuracy	Reactive Energy		± 0.01	
	Frequency		± 0.2%	
	Current		± 0.5%	
	Voltage		± 0.5%	
	Power		± 0.01	
	Power Factor		± 0.01	
Data Update Rate			1 second nominal	
Input-Voltage	VT Primary Un		30 ~ 500000 Vac	
			230 V L-N	
	Measured Voltage		173 to 480 Vac L-L	
	with Over-range		100 to 276 Vac L-N	
	Impedance		1Μ Ω	
	Frequency Range		45~65Hz	
Input- Current	СТ	Primary	1~9999A	
	Ratings	Secondary	1A / 5A	
	Measured	current	5mA~6A	
	with Over-range			
	Withstand		Continuous 8A	
			120A for 0.5 Seconds	
	Impedance		< 1M Ω	
	Frequency Range		45~65Hz	

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SDM630MCT-LoRaWAN U	ser Manual	Lastroi				
	Burden	<0.036VA at 6A				
Auxiliary Power Supply	Operating Range	85~275V AC / 120~380V DC				
	Power Consumption	< 7VA/3.5W.				
	Frequency	45 to 65 Hz				
Max. reading		9999999.9 kWh/ kVArh				
Mechanical Characteristics						
Weight		300g				
IP Degree of Protection		IP51 (indoor)				
(IEC 60529)						
Dimensions (WxHxD)		72x94.5x65mm				
Mounting		Din rail (DIN 43880)				
Material of meter case		Self-extinguishing UL 94 V-0				
Mechanical environmen	t	M1				
Environmental Characteristics						
Operating Temperature		-25 to 55°C				
Storage Temperature		-40 to 70°C				
Humidity Rating		<95% RH at 50 °C (non-condensing)				
Pollution Degree		2				
Altitude		2000m				
Vibration		10Hz to 50Hz, IEC 60068-2-6				
Safety						
Measurement Category		Per IEC61010-1				
		CAT III				
Current Inputs		Require external Current Transformer for				
		Insulation				
Over voltage Category		CAT III				
Dielectric Withstand		As per IEC 61010-1 Double Insulated front				
		panel display				
Protective Class		II				
Communications						
Interface standard and p	rotocol	LoRaWAN Specification 1.0.2				
Frequency		EU868/AS923/AU915/ US902/CN470/CN433				
LoRaWAN Classes		Class C				
Auto-upload		Max. 30 parameters				
Auto-upload Interval		Configurable				
Activation Way		OTAA or ABP				
Output Power		13dBm in transmission				
Coding Format		ASCII				
Communication Distance	9	3000M in an open area				

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NOTE:

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. single phase two wire(1p2w), three phase three wire(3p3w) or four phase four wire(3p4w) unbalanced. Line frequency measured from L1 voltage or L3 voltage.

Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input current 5A or 1A a.c. Rms.

6 Maintenance

In normal use, little maintenance is needed. As appropriate for service conditions, isolate electrical power, inspect the unit and remove any dust or other foreign material present. Periodically check all connections for freedom from corrosion and screw tightness, particularly if vibration is present.

The front of the case should be wiped with a dry cloth only. Use minimal pressure, especially over the viewing window area. If necessary, wipe the rear case with a dry cloth. If a cleaning agent is necessary, isopropyl alcohol is the only recommended agent and should be used sparingly. Water should not be used. If the rear case exterior or terminals should be contaminated accidentally with water, the unit must be thoroughly dried before further use. Should it be suspected that water might have entered the unit, factory inspection and refurbishment is recommended.

In the unlikely event of a repair being necessary, it is recommended that the unit be returned to the factory or nearest Eastron distributor.

7 Installation

7.1 Safety

The unit is designed in accordance with IEC 61010-1:2017 – Permanently connected use, Normal condition. Installation category III, pollution degree 2, basic insulation for rated voltage.

7.2 EMC Installation Requirements

Whilst this unit complies with all relevant EU EMC (electro-magnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance:

Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.

The auxiliary supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.



To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however, in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 10 seconds to restore correct operation.

Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.

It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.

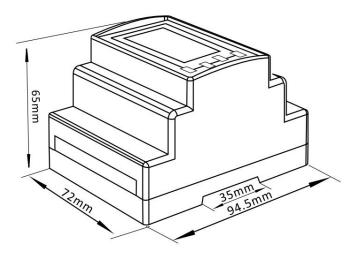
Warning



- During normal operation, voltages hazardous to life may be present at some of the terminals of this unit. Installation and servicing should be performed only by qualified, properly trained personnel abiding by local regulations. Ensure all supplies are de-energized before attempting connection or other procedures.
- Terminals should not be user accessible after installation and external installation provisions must be sufficient to prevent hazards under fault conditions.
- This unit is not intended to function as part of a system providing the sole means of fault protection - good engineering practice dictates that any critical function be protected by at least two independent and diverse means.
- The unit does not have internal fuses therefore external fuses must be used for protection and safety under fault conditions.
- Never open-circuit the secondary winding of an energized current transformer.
- This product should only be operated with CT secondary connections Earthed.
- If this equipment is used in a manner not specified by the manufacturer, protection provided by the equipment may be impaired.

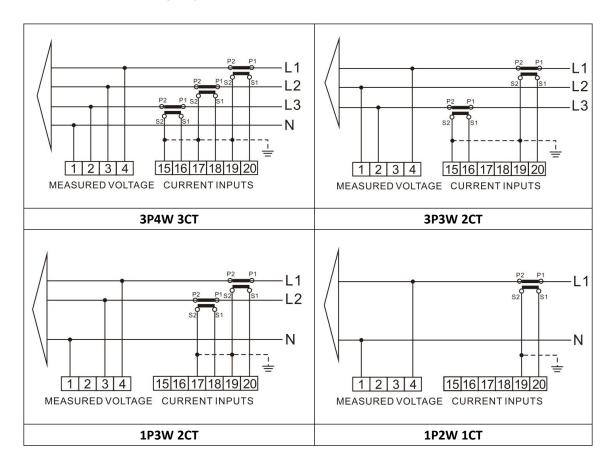


7.3 Dimensions



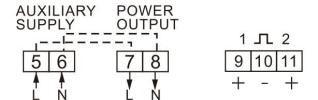
7.4 Wiring Diagram

7.4.1 Current and Voltage Input



7.4.2 Definitions of Other Terminals





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If you have any question, please feel free to contact our sales team.

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